

FILE NOTATIONS

Entered in NID File

Entered on CR Sheet

Location Map Pinned

Card Indexed

W.R. State of Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

CRITICAL DATA:

Date of Collection 2/3/58

CW _____ TA _____

GW ☒ _____ PA _____

Location Inspected

Bond returned

State of Fee Land

Date of Log

Log (No.)

LOGS FILED

E _____ L _____ E-I ☒ CR _____ G.M. _____ Micro ☒

Lat. _____ M-L _____ Sonic _____ Cibus _____

5-18-74. Wire Plugged & Unbonded

A 2x2 grid with a dot in the bottom-left cell.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented ☐
 State ☐
 Lease No.
 Public Domain ☒
 Lease No. U-0671
 Indian ☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	XX	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....
Notice of Intention to Abandon Well.....		
.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 10, 1958, 19.....

Well No. Brack #4 is located 1320 ft. from {XX} {S} line and 1246 ft. from {XX} {W} line of Sec. 6
SW/4 Sec. 6 7 South 23 East Salt Lake
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5209 feet.

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission
(We are operating under Carter Oil Co's Bond)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well will be drilled to a depth of approximately 3000', or to a depth sufficient to test the top of the Green River formation, with a hole size of 7-7/8". Formation tests will be run on any shows in the Uintah formation. A minimum of 150 feet of new, 8-5/8" surface casing will be set with cement circulated to the surface. A string of 5 1/2" production casing will be set thru any productive zones and perforated.

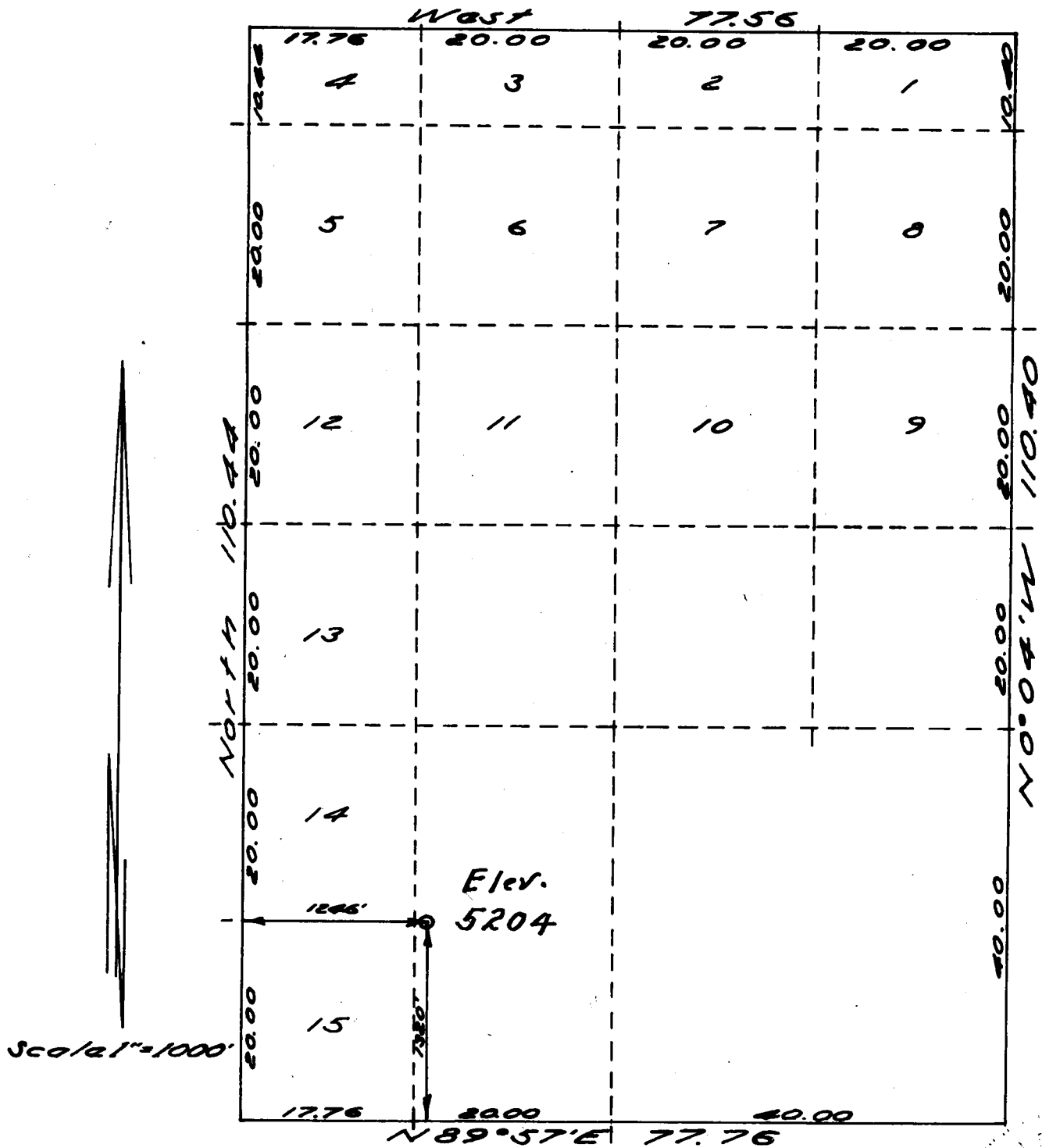
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Brack Drilling Company, Inc.
P.O.Box 575
 Address Fort Collins, Colorado

By Leland E. Brack
Leland E. Brack
Title Sec. - Treas.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

BRACK DRILLING COMPANY
WALKER HOLLOW UNIT #4



SEC 6, T7S, R23E, S.L.B. & MERIDIAN
 UTAH COUNTY, UTAH

By ROSS CONSTRUCTION CO.
VERNAL, UTAH

PARTY R. D. Ross
Bill Shifflett

WEATHER.

SURVEY

Brock Drilling Co.'s Walker Hollow Unit #4
Well, located 1246' from west line & 1380' from
the south line, Sec 6, T7S, R23E, S4B & 17.
Lincoln County, Utah

DATE 19 Dec, 1957

REFERENCES

FILE Bruck

U. S. LAND OFFICE

Salt Lake City

SERIAL NUMBER

U-0671

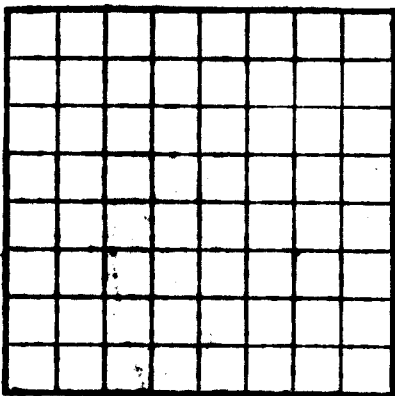
LEASE OR PERMIT TO PROSPECT

Walker Hollow

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

7-14
4-28

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Brook Drilling Company, Inc. Address P.O. Box 575, Fort Collins, Colo.Lessor or Tract U.S. Field Walker Hollow State UtahWell No. 44 Sec. 6 T. 73 R. 21E Meridian Salina County UintahLocation 1132 ft. (N) of 3 Line and 1246 ft. (E) of W Line of Section 6 Elevation 5209'
(Check four corners to set level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 23, 1958Title Sec'y - Treas.

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-17, 1958 Finished drilling 2-3-, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2735 to 2746 G No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
5/8"	244	8	CE&I	167'	Hall				Surf
5/8"	2794	8	CE&I	150'	Hall				Surf
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	167'	60	Hall-Pump		
5/8"	2794	150	Hall-Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

8
FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1"	Jet		4/foot	2-10-58	2731-2746'	

TOOLS USED

Rotary tools were used from **Surf.** feet to **3183** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 10, 19**58** Put to producing **Shut-in**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **925,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1040#**

EMPLOYEES

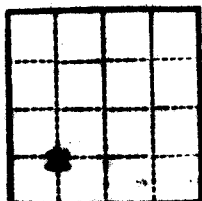
_____, Driller **Traugott** _____, Driller
_____, Driller **Robertson** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
ON ATTACHED COMPLETION REPORT			
1000'	200'	1200 FEET	(OVER)

FORMATION RECORD—CONTINUED

APR 20 1958



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
 Lease No. U-0871
 Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	• <u>Report of surface</u>	<u>X</u>
	• <u>Report of DST</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8

19 58

Well No. 4 Brack is located 1320 ft. from [S] line and 1246 ft. from [W] line of sec. 6
24 S. 7 E. 23 N. 34 W.
 (Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5209 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Landed 5 1/2" (161 feet) of new, 24 1/2" Spang, J-55, 8 rd., 8 5/8" eng. at 166 feet KB, with 80 sx reg. cnt. Cnt. circ. to surface.

DST #2969 - 2775, open 3 hours, good blow inmed., gas in 5", decreasing rapidly to estimated 15 MCFFD in 15", then increasing gradually throughout test; ggd. as follows: 1 1/2 hrs.-40 MCFFD, 2 hrs.-60 MCFFD, 2 1/2 hrs.-100 MCFFD, 3 hrs.-125 MCFFD. Rec. 800 feet fluid, 150' mud and 350' mud cut water, 300 feet of fresh water on bottom. IHR-1430; FHR-1388; IFF-69; FFF462; SIP-1 hour-1105.

DST #2, 2735 - 2741 straddle, open 2 hours, gas in 3", decreasing from 20", then increasing, ggd. as follows: 20"-108 MCFFD, 30"-116 MCFFD, 1 hr-145 MCFFD, 1 1/2 hrs-158 MCFFD, 2 hrs-165 MCFFD. Recovered 400 feet M.A.R. mudd. on top. IHR-1430, FHR-1427, SIP-30"-1070, IHR-1427, FHR-1427.

Company Brack Drilling CompanyAddress Box 575Fort Collins, Col.

Title Geologist

FEB 19 1958

Approved

David Engineer

February 11, 1958

**Brack Drilling Company, Inc.
P. O. Box 575
Fort Collins, Colorado**

Attention: Maurice G. Fortin, Sr.

Gentlemen:

It has come to the attention of this office that you spudded in Well No. Walker Hollow Unit 4, on or about January 16, 1958, and at this time you have reached a total depth of approximately 3180 feet.

Please be advised that we have never received a notice of intention to drill for said well.

Therefore, will you please expedite as soon as possible, together with all reports that have been filed with the U. S. Geological Survey.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**OLSON B. FEIGHT
SECRETARY**

OBF:cn

FORT COLLINS
PHONE
HUnter 2-4935

BRACK DRILLING COMPANY, INC.
OIL WELL DRILLING CONTRACTOR

BOX 575
FORT COLLINS, COLORADO

February 14, 1958

Re: Walker Hollow Unit
Uintah County, Utah

Utah Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

We are enclosing Notice of Intention to Drill in duplicate on our Walker Hollow Well #4. We are sorry this had not been filed previously with your office. (*Survey packet enclosed*).

Mr. Robert E. McDonald is filing the reports on this well with the U. S. G. S. and we are asking him to furnish you with a copy of subsequent reports.

Enclosed is copy of Revised Notice of Intention to Drill on Well #5, which is only slightly changed from the original.

Yours very truly,

BRACK DRILLING COMPANY, INC.



Leland E. Brack

LEB:rr

cc: Mr. R. E. McDonald
535 Atlas Building
Salt Lake City, Utah

BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

February 24, 1958

71-14
3-10

Re: Walker Hollow Unit
Uintah County, Utah

Oil & Gas Conservation Commission
The State of Utah
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

Enclosed is a copy of each of the following:

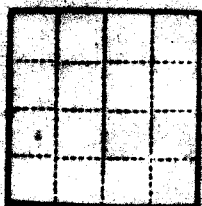
1. U.S.G.S. Form 9-329 for January, 1958, Lease U-0671
 2. " " " " Lease U-065815
 3. Supplementary Report of Surface & Report of DST, Well #4
- Yours very truly,

BRACK DRILLING COMPANY, INC.


Ruth Rittenhouse
Office Secretary

rr

Enc, (3)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-0671**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of production csg.	\$5
	Subsequent report of perforating	\$5

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 1958

Well No. 24 is located 1320 ft. from [S] line and 1246 ft. from [W] line of sec. 6
SW 1/4 Sec. 6 7 33 S. 1. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5200 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Landed 14 Jts. 5 1/2" 14# CPW 1 mile. Sec. 2 - 1 mile. Third. sep. 1
2794' with ball shoe & floor. Cemented with 100 lbs. cement on
2-4-54. Run down & 12:00 midnight.

Perforated w/4 Jet shotr per foot from 2731'-20'. Gas immediately
to surface - Gauged 226,000 cu. ft. per day thru 1" choke. Plus
1 bbl. H2O per hour. Shut in gas well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Brack Drilling Company, Inc.

Address P. O. Box 575
Fort Collins, Colorado

By _____

Title Leland F. Brack, Sec.-Treas.

BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

April 25, 1958

Re: Walker Hollow Unit
Uintah County, Utah
Wells #4 and #5

Oil & Gas Conservation Commission
The State of Utah
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing copies of reports filed with
U. S. G. S. as follows:

Well #4 - Subsequent Report of Production Casing
(1) and Subsequent Report of Perforating

(2) Log of Oil or Gas Well

Well #5 - (1) Subsequent Report on Surface Casing,
Dst, and Production Casing

(2) Subsequent Report of Perforations

(3) Notice of Intention to Re-Drill or Repair

(4) Log of Oil or Gas Well

Similar reports were filed by Mr. R. E. McDonald on
our Well #3 (Utah Lease 065815) but our records do not
show if your office had been furnished with copies.
Let us know if these have not been received and we will
prepare copies for you from our file copies.

Yours very truly,

BRACK DRILLING COMPANY, INC.



Ruth Rittenhouse
Office Secretary

rr

Enc. (6)

April 12, 1963

Brack Drilling Company, Inc.
P. O. Box 575
Fort Collins, Colorado

Re: Well No. Walker Hollow #3
Sec. 31, T. 6 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #4
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #5
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

After checking our files for the above mentioned wells, we note that they are incomplete. According to our records, electric logs have not been filed in accordance with Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Would you please forward us any copies of electric and/or radioactivity logs that might have been run on these wells. If no logs were run, we would appreciate it very much if you would advise us of this in order that we may complete our files on said wells.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

cnp

ALLEN, STOVER AND MITCHELL

ATTORNEYS AT LAW

POUDRE VALLEY NATIONAL BANK BUILDING

FORT COLLINS COLORADO

WILLIAM H. ALLEN

WILLIAM STOVER

EUGENE E. MITCHELL

P. O. BOX 513
HUNTER 2 5058

April 29, 1963

Oil & Gas Conservation Commission
The State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck,
Records Clerk

Re: Well No. Walker Hollow #3
Sec. 31, T. 6 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #4
Sec. 6, T. 7 S. R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #5
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

The above properties are now owned of record
by W. H. Management Co., Inc., of which I am one of the
principal officers.

Brack Drilling Company, Inc., to whom you
addressed a letter of April 12, 1963, is defunct and
inoperative. The former office manager for Brack Drilling
Company advises me that the materials you request by your
letter of April 12, 1963, have been sent to you long ago.
In any event, so far as known to the writer, there are no
copies of any of the pertinent data or logs existing or
available to W. H. Management.

Oil & Gas Conservation Commission

Page 2

April 29, 1963

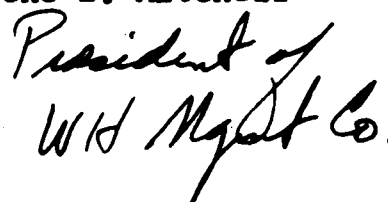
If there is anything further you wish us to do under the circumstances, please feel free to get in touch with us.

Thanks.

Yours very truly,

A handwritten signature in cursive script that reads "Eugene Mitchell".

Eugene E. Mitchell

Handwritten text in cursive script that reads "President of W H Mgmt Co.".

EEM:gs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY-SUBMIT IN TRIPLICATE-
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 SLC)

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 6-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 5,209'

GL 5,204'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ABANDONMENT PROCEDURE - Run tbg.; load hole w/9# drlg mud; spot bottom plug from 2,801' to 2,631' w/21 sx 15-1/2#/gal Slurry of Class H cement. Spot top plug from 216' to 116' w/12-1/2 sx of 15-1/2#/gal Slurry Class H Cement. Pump 37 sx cement in annulus. Calculated to fill 50' below 8-5/8" csg. Remove wellhead and install D&A marker. Rehabilitate location to EPA spec.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

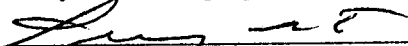
7-9-73

BY

C.B. Feig

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Unit Head

DATE 6-28-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 0671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 6-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,320' FSL & 1,246' FWL, Sec. 6-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5,209'

GL 5,204'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ABANDONMENT PROCEDURE - Move in casing pullers. Pump bottom plug of 15 sx. 15-1/2#/gal. Slurry Class "A" cement from 2,731' to 2,631'. Displace with heavy drlg. mud. Tag top of plug.

Work and stretch csg. to find free point. Shoot off or cut off csg. Pick up and spot a 100' cement plug from cut off to 100' above cut off. (Est. 35 sx.). Tag top of Plug.

Pull csg. to 220'. Spot 35 sx. 15-1/2#/gal. Class "A" cement from 220' to 116'. Pull csg.; tag top of plug.

Cap well with 10 sx. cement from 30' to surface. Place D&A marker. Rehabilitate location to EPA Specs.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Clemmer

TITLE

Unit Head

DATE

2-13-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
U-0671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW Sec. 6-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1320' FSL and 1246' FWL, Sec. 6-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5209'

GL 5204'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in casing pullers 5-11-74. Ran bottom plug of 15 sacks from 2731-2631'. Cut off casing at 2035'. Ran 35 sacks. plug from 2035-1935'. Ran 37 sacks plug from 220 - 116'. Set dry-hole marker and ran 10 sacks top plug from 30' to surface. Job completed 5-18-74.

Pipe Recovered: 51 joints 2041' of 5-1/2" casing.

Pipe Left in Hole: 760' of 5 1/2" casing and 166' of 8-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

6-5-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side